

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 451	—	850	-7	1,760	-28	0	3,081	2	0
Natural Gas Liquids and LRGs	296	78	141	—	35	-194	—	143	7	594
Pentanes Plus	38	—	2	—	10	-8	—	39	0	18
Liquefied Petroleum Gases	259	78	140	—	25	-186	—	105	7	576
Ethane/Ethylene	103	0	(s)	—	-48	19	—	0	0	36
Propane/Propylene	105	110	127	—	45	-137	—	0	3	522
Normal Butane/Butylene	28	-29	12	—	12	-70	—	70	4	20
Isobutane/Isobutylene	23	-4	(s)	—	15	2	—	34	0	-2
Other Liquids	-121	—	(s)	—	66	-8	—	-7	1	-40
Other Hydrocarbons/Oxygenates	39	—	(s)	—	0	8	—	31	1	0
Unfinished Oils	—	—	0	—	1	-18	—	60	0	-41
Motor Gasoline Blend. Comp.	-160	—	0	—	65	2	—	-97	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	209	3,311	13	—	866	162	—	—	8	4,228
Finished Motor Gasoline	209	1,775	1	—	486	66	—	—	(s)	2,405
Reformulated	—	274	0	—	58	(s)	—	—	0	332
Oxygenated	483	35	0	—	0	(s)	—	—	0	518
Other	-274	1,466	1	—	428	66	—	—	(s)	1,554
Finished Aviation Gasoline	—	3	(s)	—	3	1	—	—	0	6
Jet Fuel	—	215	0	—	119	11	—	—	0	323
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	215	0	—	119	11	—	—	0	323
Kerosene	—	14	0	—	-1	-4	—	—	1	16
Distillate Fuel Oil	—	781	4	—	240	37	—	—	1	987
0.05 percent sulfur and under	—	615	3	—	210	44	—	—	1	783
Greater than 0.05 percent sulfur ..	—	166	1	—	30	-8	—	—	0	204
Residual Fuel Oil	—	60	(s)	—	-14	1	—	—	1	44
Petrochemical Feedstocks ^e	—	21	1	—	5	2	—	—	0	25
Special Naphthas	—	16	1	—	1	-2	—	—	(s)	21
Lubricants	—	14	1	—	14	-10	—	—	3	36
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	136	0	—	0	1	—	—	2	132
Asphalt and Road Oil	—	137	3	—	14	58	—	—	(s)	95
Still Gas	—	124	0	—	0	0	—	—	0	124
Miscellaneous Products	—	13	(s)	—	0	1	—	—	(s)	12
Total	835	3,388	1,004	-7	2,727	-69	0	3,217	18	4,782

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."